

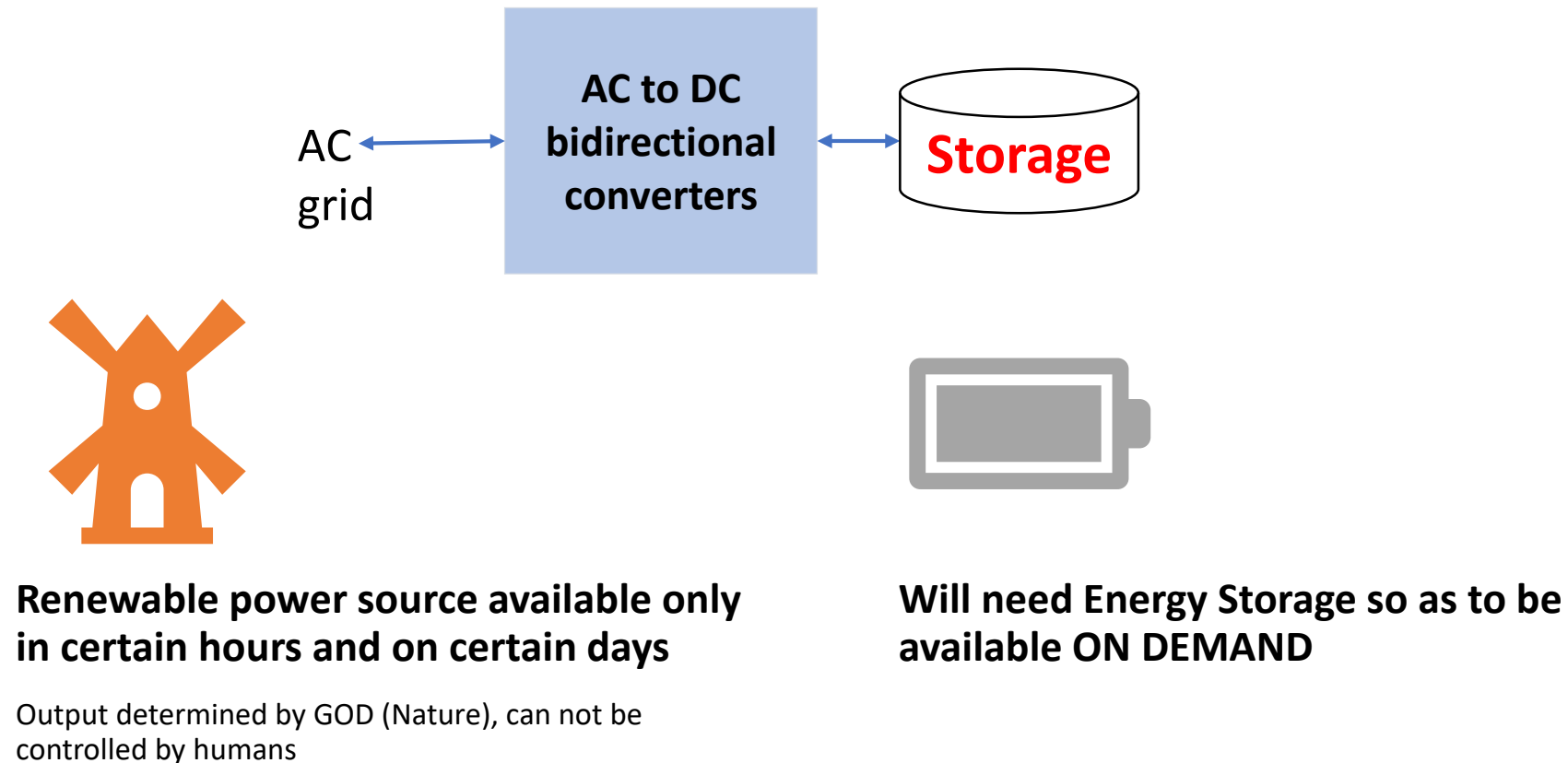


# Grid-Storage

What is it? What will it Cost?

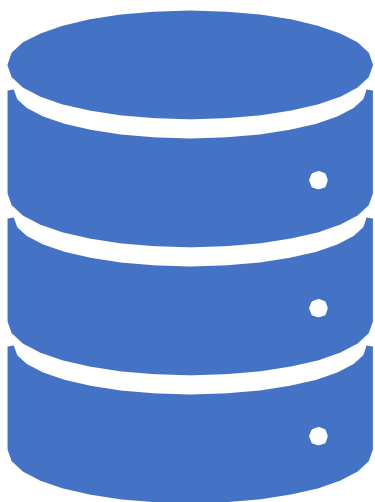
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# Grid Storage a must as renewables grow



# Two types of Grid-energy Storage

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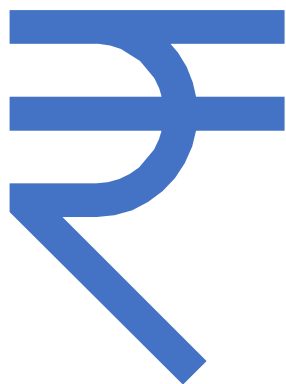
- Short-term storage for frequency control
  - Takes care of sudden demand-supply gap
    - Batteries with fast charging rate and very high number of charge-discharge cycles
  
- Energy-Storage for enhancing renewables on grid
  - To make renewable provide 24x7 power at low-cost

# To help renewable usage 24 x7

- Renewable energy in India costs ₹2.50 per kWh
- With storage added, to use when renewable is not available, total cost per kWh of storage **must add low amount**
- How many cycles of battery charge-discharge will be used per day?
  - Depends upon mix of renewable energy and other energy available
  - Will I charge-discharge only once a day?
  - Or can I use it 1.5 times average on a day?
  - Or can I use the full storage 2 times or even 3 times day

# Renewable Usage

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How much is S in India?

- Assuming 70% of renewables is used when generated
  - Cost is ₹2.50 per kWh (unit)
- 30% of renewable energy passes through Storage
  - Let S be the cost to store 1 kWh in Storage and retrieving it later
  - Generation cost = (₹2.50 per kWh) + S
- Average cost per unit
  - $70\% \times ₹2.50 + 30\% \times (₹2.50 + S) = ₹2.50 + 0.3 * S$  per kWh

# What is the cost of usage per kWh of Grid-Storage

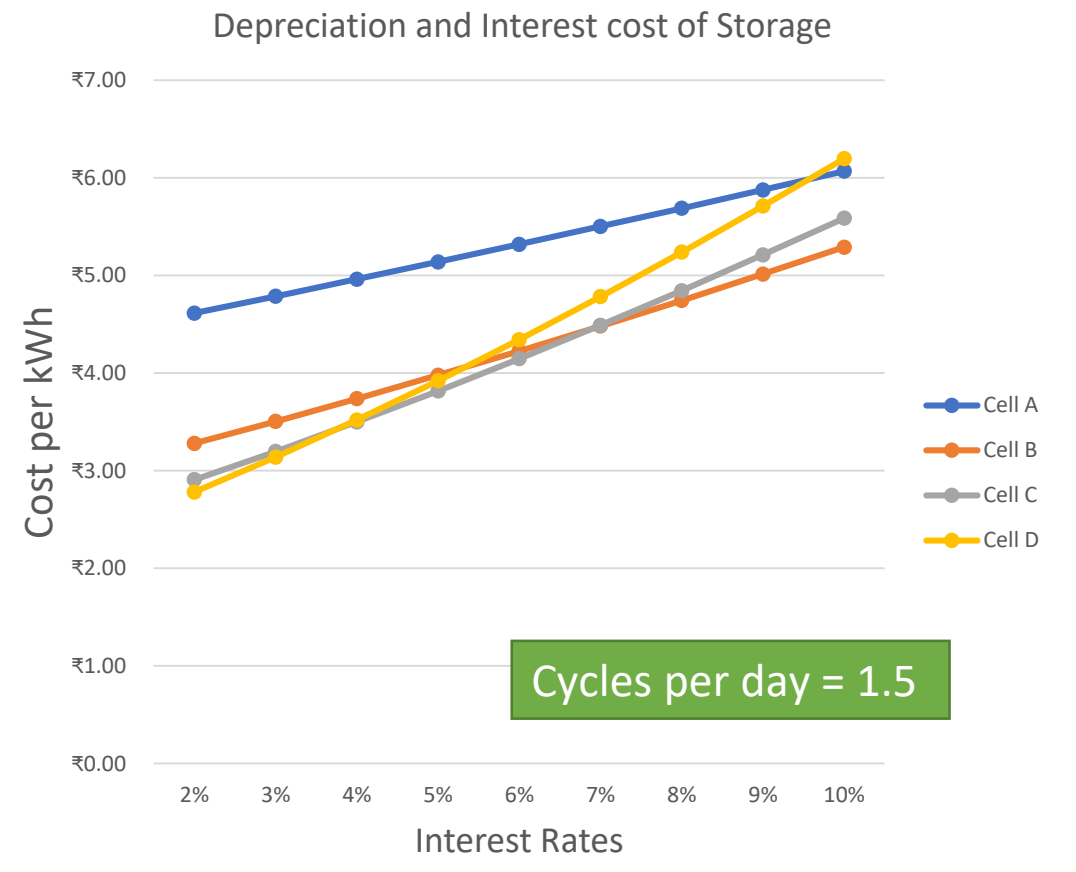
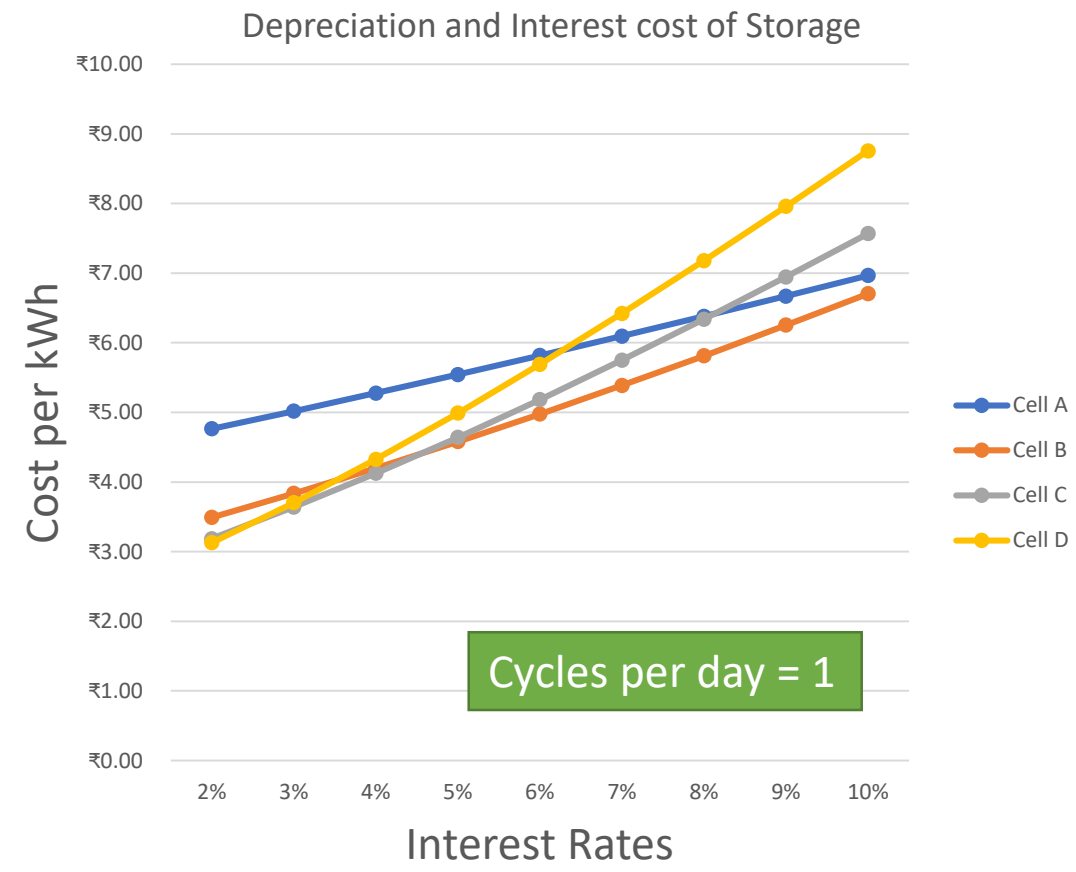
- Depends upon
  - Type of battery
    - Effective number of cycles
    - Capital cost
  - Number of cycles used per day
    - 1 to 3
  - End-to-end Energy efficiency
    - Assume 96%
  - Interest Rates: 2% to 10%

- Consider four type of batteries

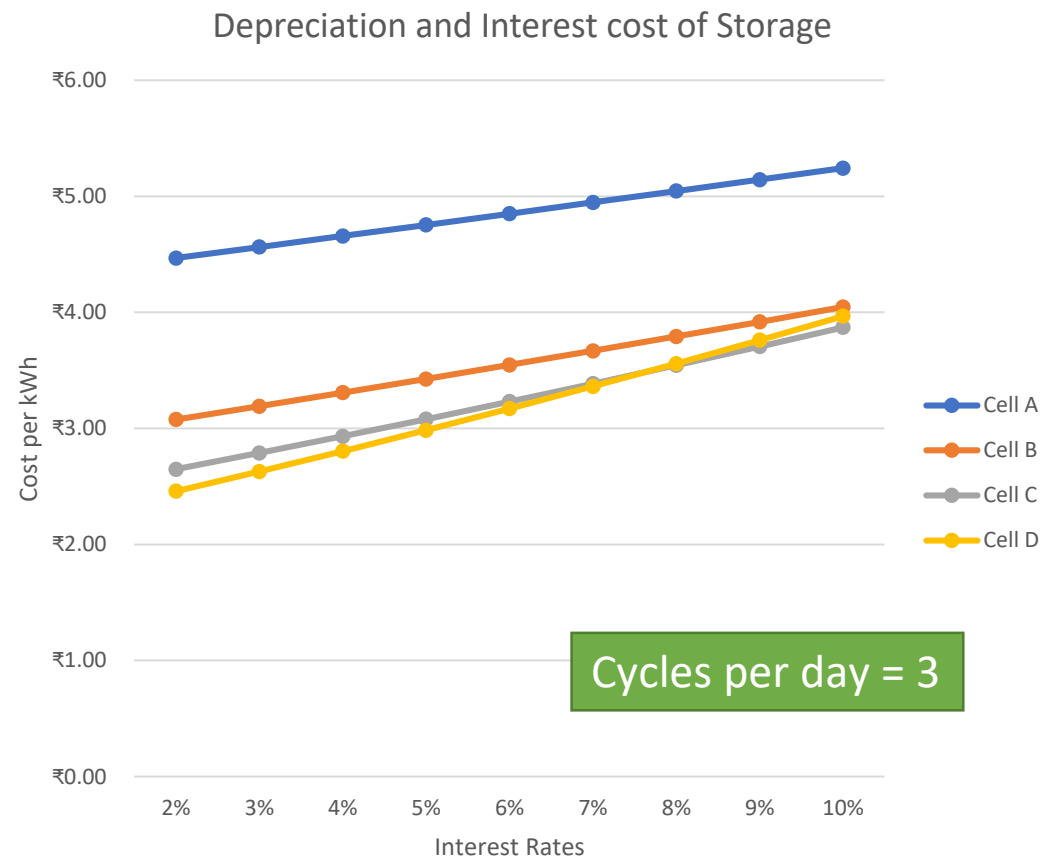
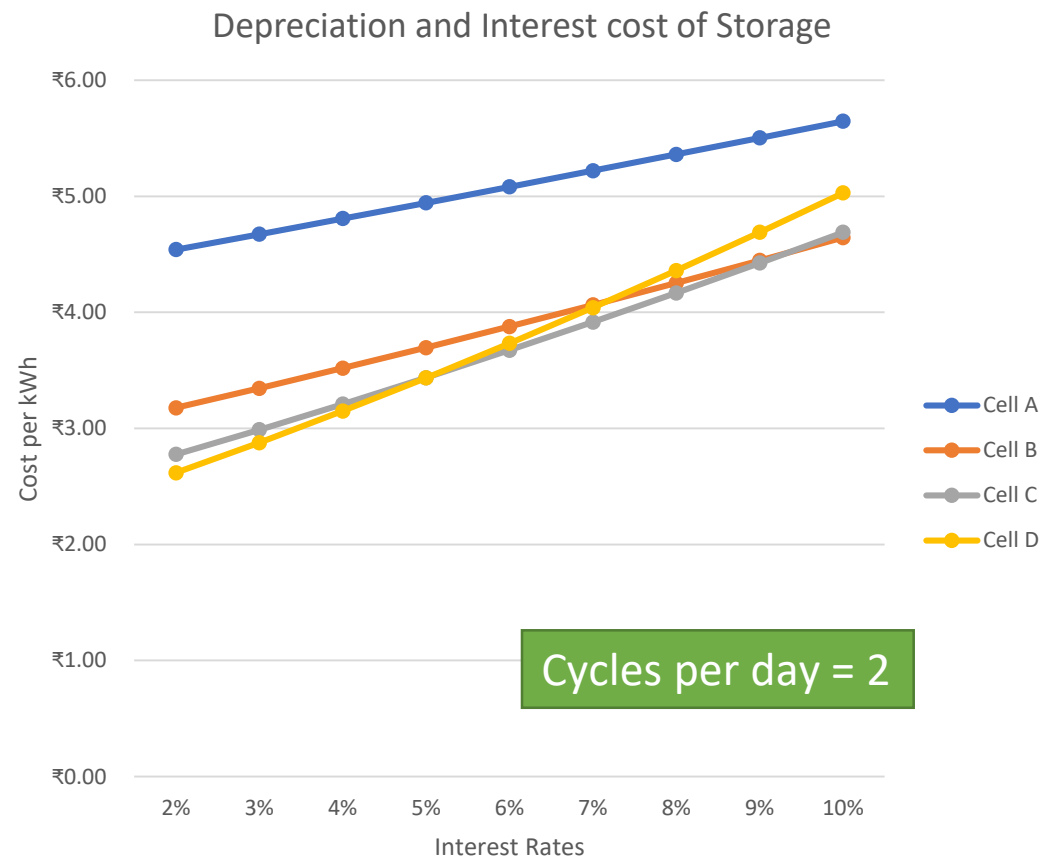
	Cell A	Cell B	Cell C	Cell D
Cost (₹) per kWh	15000	20000	25000	30000
Cycles	3650	7300	10950	14600
Chemistry	NMC	Adv NMC	LTO	LTO

\* with today's costs

# Cost of Storage per kWh



# Cost of Storage per kWh





# Cell B may be best

- Indian interest rates is 7% to 10%
- 1 cycle per day
  - Cell A or B will costs ₹7 cost per kWh
  - at 6% interest cost is ₹5 to 6 per unit
- 1.5 cycles per day
  - 10% interest: Costs ₹5.25 per kWh; cell B is best
  - 6% interest: Cell B costs ₹4 per unit
- In West at 2% interest rate, Cells C and D (LTO) make sense
- 2 cycles per day
  - 10% interest: Cell B best at ₹4.50 per unit
  - 6% interest: cost below ₹4 per unit; cell C will cost even less
- 3 cycles per day
  - 10% interest: all but Cell A at ₹4 per unit
  - 6% interest: Cell B at ₹3.50 per unit and ₹3 per unit for cells C and D
  - LTO cells better

# Cost of Renewable Energy with Storage

- With 70% renewable energy used directly and 30% through storage
- Cost per unit =  $R = ₹2.50 * 0.7 + (₹2.50 + S) * 0.3 = ₹2.50 + 0.3 * S$

Renewable cost per unit	Cycles per day			
	1	1.5	2	3
Interest = 10%	S=₹ 6; cell B R= ₹4.30	S=₹5.25, cell B R=₹4.10	S=₹4.50, cell B R=₹3.85	S=₹4, cell B, C, D R=₹3.70
Interest = 6%	S=₹ 5; cell B R=₹4	S=₹4, cell B R=₹3.70	S=₹4, cell B R=₹3.70 cell C costs less	S=₹3.50, cell B R=₹3.55 ₹3, cell C, D

Thus cost of Renewable with Storage will vary from ₹3.50 to ₹4.30 per unit

# Additional cost due to storage

- Storage adds ₹1 per unit to ₹1.80 per unit with 7% to 10% interest
  - With 2% interest, cost addition would be in between ₹0.75 to ₹1 per unit
  - With an assumption of only 30% energy used through storage
- If the renewable is to be used 50% of time through storage, the addition becomes much larger
  - Addition of ₹1.75 per unit to ₹3 per unit with 7% to 10%
  - Making renewables with storage go to ₹4.25 to ₹5.50 per unit
- Makes sense to go up to 30% renewables through storage today
  - As cost of storage likely to **drop by 50%** in next 5 to 7 years
  - One may be able to increase use of renewables through storage up to 50%

# Decentralised Storage on Grid

Decentralised roof-top solar used widely today in office-complexes

Makes business sense: provide power in day-time

Can such office-complexes use Storage

Yes, if Time of day metering is introduced

In fact, in addition to electric Battery-storage, one may also be able to use chilled-water storage

# Demand Energy Optimization



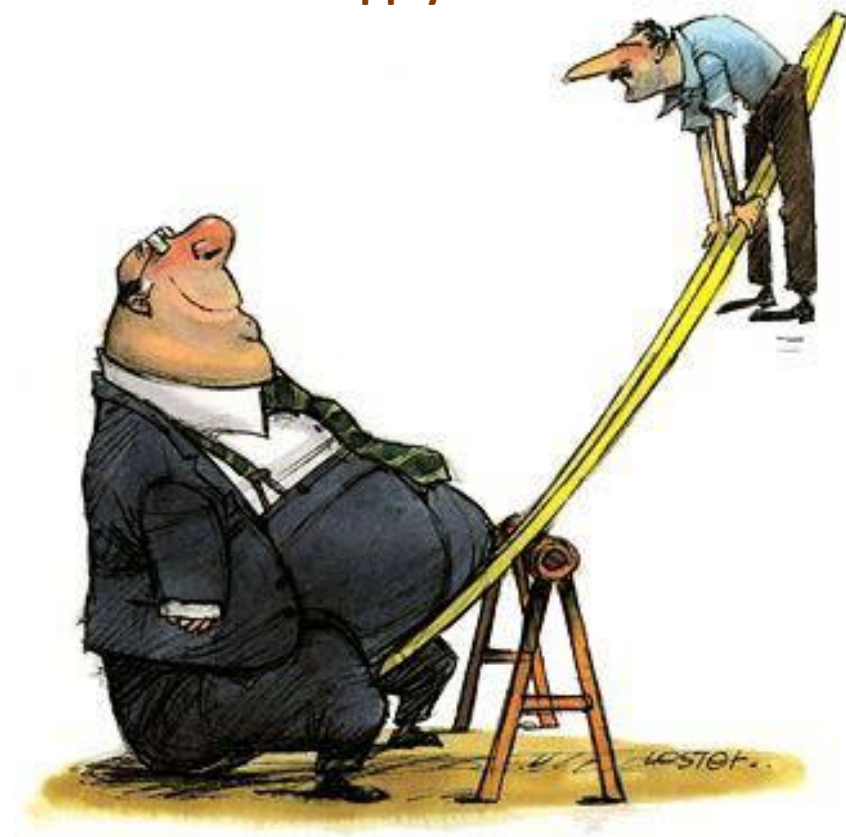
- Building with **Available-Power Responsive Loads (APRL)**
  - Three states of Grid: Deficit. Normal and Surplus
    - Load management in response to the grid supply-demand mismatch
    - When grid-supply exceeds demand, **consume without restraint**
    - When demand exceeds supply, use **minimal electricity** without significantly impacting the functionality and life-style of users
  
- Use Grid-prices to drive APRL Adoption
  - **When grid-power is deficit (₹12 per unit scenario)**
    - Use chilled water **from storage** and not use chiller
    - Increase set-temperature in offices by **a degree**, and **use VFDs** in AHUs and VAVs to reduce power-consumption
    - Use **stored battery power** to drive Load rather than grid (of-course use solar power to maximum)
    - Cut-off secondary output power to reduce consumption

# Economic Incentive to use APLR

- **Surplus grid (₹4 per unit scenario)**
  - Chill water and push it to chilled water storage
  - Decrease aircon set-temperature slightly
  - Charge Storage battery to maximum

- **Normal Grid (₹8 per unit scenario)**
  - Depending on state of chilled water stored, use chiller to chill water being currently used
  - Use office power from grid, but not charge battery (of course, solar is to be used first)

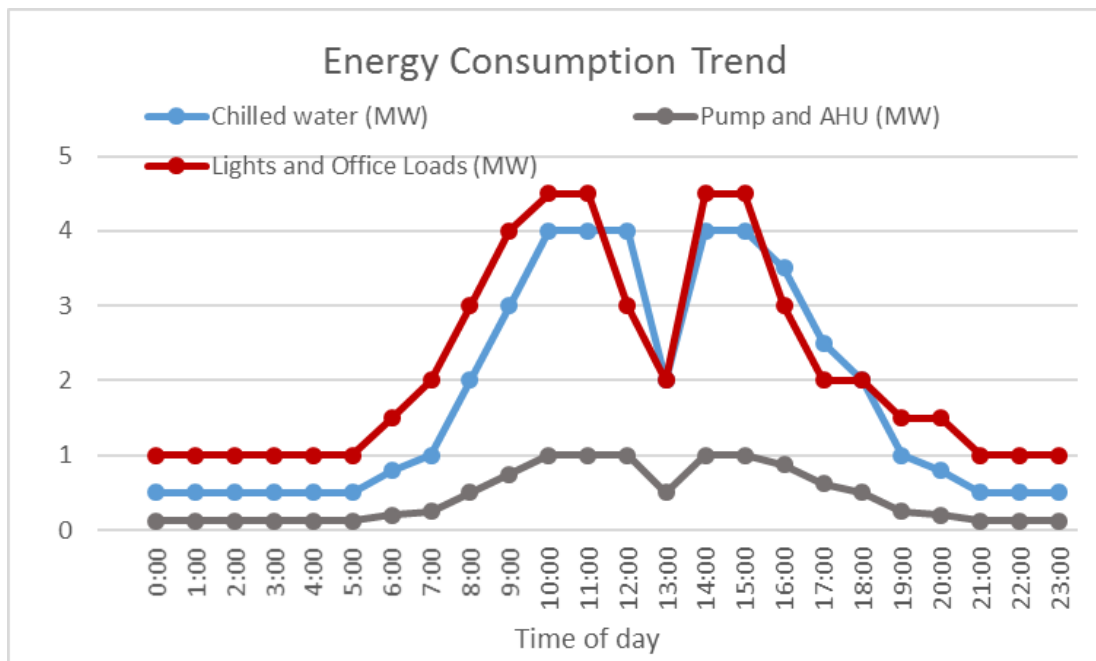
Load – Supply Mismatch



# Building Designed with APRL

Category	Parameters	Value	Remarks
Building Load with usage varying at different times	Peak Chiller power used	4 MW	Total energy used in 24 hours: 43.1 MWh
	Max power used by Pumps and AHUs	1 MW (25% of chiller power)	Total energy in 24 hours is 10.775 MWh
	Maximum power used for lights and for office equipment	5 MW	Total energy in 24 hours is 52.5 MWh
Rooftop Solar	Plant capacity	1 MW(p)	
Storage used	Electrical Battery storage distributed across different offices effective	10 MWh	I. 50% is assumed to be used as power back-up; 50% is used for APLR (8% of energy used in 24 hours) II. Maximum charge and discharge rate of 0.15 MW is assumed
	Chilled water Storage	20MWh	charged / discharged at a maximum rate of 4 MW. Storage is almost 50% of chilled water energy used in 24 hours
	Cold Air Storage in different offices		assumed to be able to reduce power consumption for maximum of 2 consecutive hours giving 25% savings in chilled water usage and pump and AHU power usage; also needs 2 hours to restore before used again.

# APRL through Grid Control



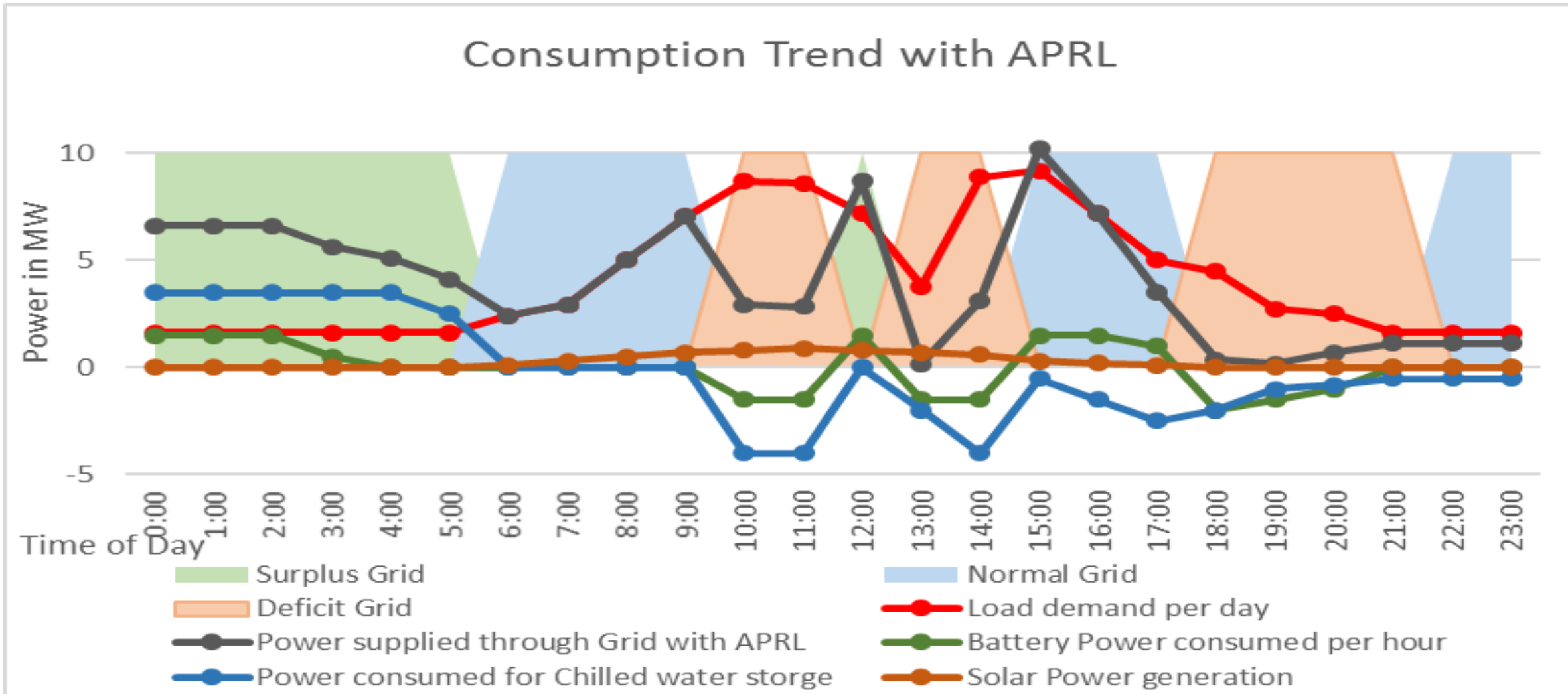
## Logic used

- Charge storage (electrical battery, chilled water storage and Cold Air storage) at maximum rate, when power is surplus.
- Use storage to the maximum extent during deficit grid date.
- charge or discharge storage during Normal grid state, taking account grid-state pattern learned from previous days, so as to enable minimum power usage during deficit state.

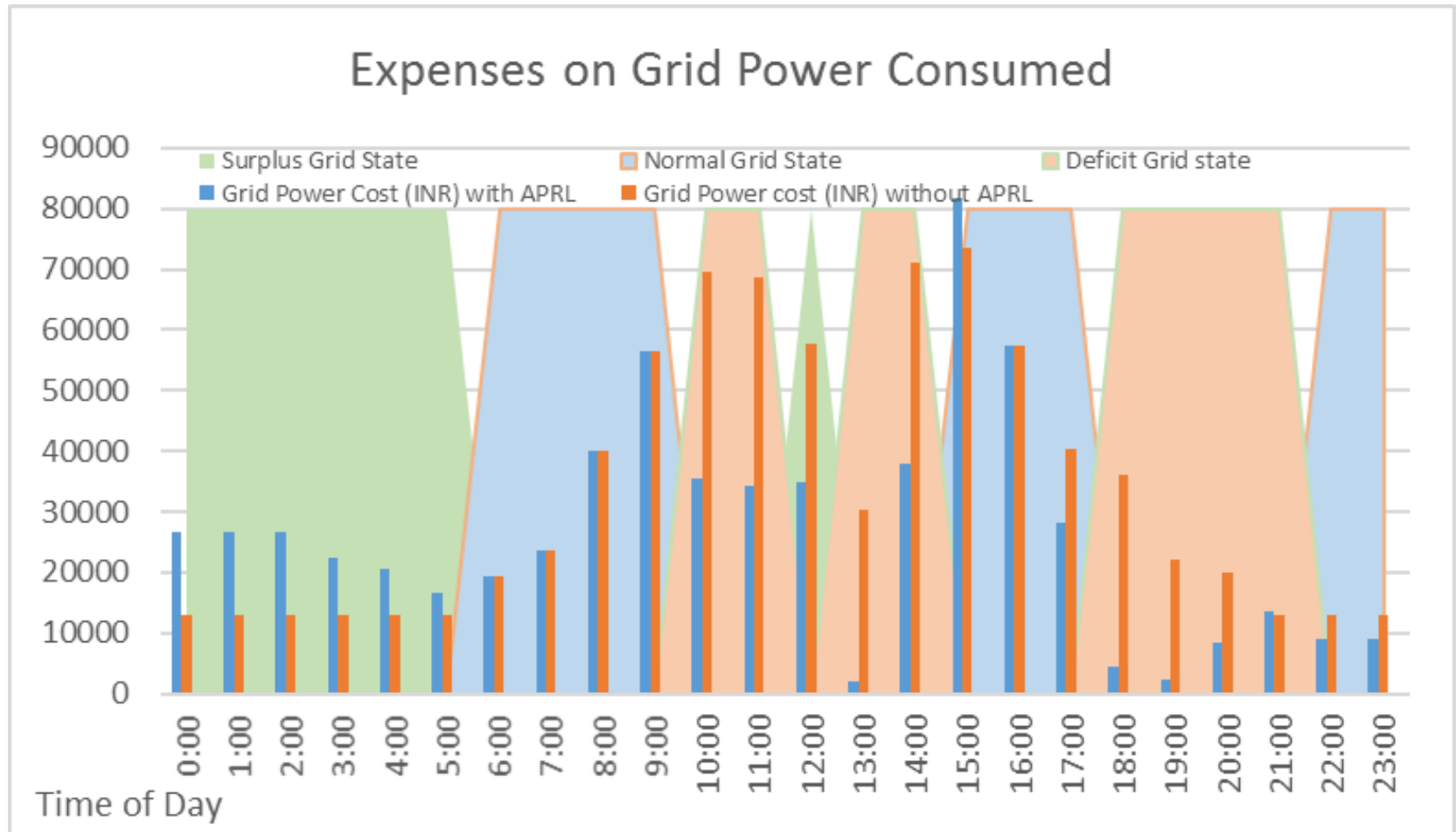


# Generation, Storage and Usage with APRL

## Consumption Trend with APRL



# Consumption with and without APRL



- The total cost saving due to APRL amounts to ₹1.6 lakhs per day or about ₹50 lakhs per month.
  - Amounting to a little over 20% of the total electrical costs.

Note: Savings shown are over and above the savings envisaged due to use of DC equipment, use of VFD in AHU and VAVs and use of roof-top solar.

# Summary and Conclusion

- **Promoting a good mix of Renewables with Grid** requires storage, an appropriate selection of battery chemistry is important depending upon %age share of mix, interest rates (of specific nation), usage frequency.
- **Demand load management and Optimized consumption** through APRL clubbed with different types of storages is a huge electricity cost saver
  - Bridges load demand gap during peak times and flattens demand, not only beneficial to consumers but also to DISCOMS
- Expandable to all sectors of energy consumption
  - Industry, domestic and transport sector